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CANCELED JUL 17, 1970

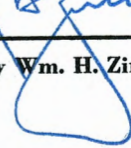
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 PUBLIC SERVICE COMMISSION  
 JUL 11 1970  
 by [Signature]  
 ENGINEERING DIVISION

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CANCELED JUL 1, 1970

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 FEB 1 1967  
 by *PD*  
 ENGINEERING DIVISION

*Kay Spring*  


RATE G-1

AVAILABILITY

Available in communities indicated on Sheet 2 of this schedule where distribution mains are adjacent to the premises to be served.

APPLICABILITY

Applicable to gas service required for any purpose by an individual customer on one premises when supplied at one point of delivery.

NET MONTHLY BILL

Computed in accordance with the following charges:

	Base Rate	Purchased Gas Adjustment	Base Rate Plus Purchased Gas Adjustment
(I) First 1,000 cubic feet, or less	\$1.55	2.79¢	\$1.5779
Next 2,000 cubic feet,	at 8.99¢ per 100 cubic feet	0.279¢	9.269¢ per 100 cubic feet
Next 7,000 cubic feet,	at 8.79¢ per 100 cubic feet	0.279¢	9.069¢ per 100 cubic feet
Next 40,000 cubic feet,	at 7.89¢ per 100 cubic feet	0.279¢	8.169¢ per 100 cubic feet
Additional cubic feet,	at 7.59¢ per 100 cubic feet	0.279¢	7.869¢ per 100 cubic feet

Minimum: \$1.55 per meter

When bills are rendered for more than one whole month the number of cubic feet in each block of the rate and the minimum charge shall be multiplied by the number of months in the billing period.

PURCHASED GAS ADJUSTMENT

The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Power Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is any change in this base rate, either increase or decrease, the Applicant shall within thirty days from the time it receives notice of the proposed change file with this Commission the following information:

- (1) A copy of the Federal Power Commission tariff effecting the change in the base rates and a statement relative to the effective date of such proposed change.
- (2) A statement setting out the details of gas purchased under the provisions of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
- (3) A balance sheet as of the end of the twelve months period and a statement of operating expenses and revenues in the same detail as reported to this Commission in the Utility's Annual Report.
- (4) A forecast showing the estimated gas purchases from all of the utilities contract suppliers for the next twelve months period together with an estimate of the cost thereof.
- (5) Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

Upon receipt of this information this Commission will review the effect of the revised base rate on the operations of the Applicant and will prior to the effective date of the revised base rate, but not less than thirty days from the date of the filing of the above prescribed information, issue its order setting out the purchased gas adjustment that the utility shall apply to its rates and/or such refunds as may be proper.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustments based upon the actual preceding twelve months period, greater than the difference between the purchased gas billed at the then existing rates and the purchased gas billed at the revised rate.

This Purchased Gas Adjustment may be modified by the Refund Adjustment set forth in Sheet No. 10 of this tariff as required from time to time for refunding purposes.

PAYMENT

The Net Monthly Bill is payable within fourteen (14) days from date. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5% is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten days' written notice by either Customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

Issued pursuant to an Order of the Public Service Commission of Kentucky, dated January 29, 1970 in Case No. 4489-D.

CHECKED  
PUBLIC SERVICE COMMISSION  
FEB 18 1970  
CANCELED JUL 1, 1970



**RIDER R-ACS-1**

**SUMMER AIR CONDITIONING SERVICE**

**AVAILABILITY**

Available in entire territory to which Schedule P. S. C. Ky. No. 2 applies and applicable to Rate G-1 or Rate G-2.

**APPLICABILITY**

Applicable to residential customers for gas service for the operation of absorption type Summer Air Conditioning equipment during the period extending from the customer's meter reading occurring between May 15 and June 15, inclusive, to the customer's meter reading occurring between September 15 and October 15, inclusive, provided customer's building or premises is air conditioned by the utilization of gas as the principal energy supply. The above dates are subject to change by the Company upon thirty (30) days' notice.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

There will be billed at the applicable standard rate 6,000 cubic feet.

All additional gas used will be billed at:

(N) 4.85¢ per 100 cubic feet.

Minimum: The minimum as stated in the applicable standard rate.

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**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.

**CHECKED**  
PUBLIC SERVICE COMMISSION  
FEB 1 1967  
by *PP*  
ENGINEERING DIVISION

*Wm. H. Zimmer*

**RIDER G-ACS-1**  
**SUMMER AIR CONDITIONING SERVICE**

011-70

**AVAILABILITY**

Available in entire territory to which Schedule P. S. C. Ky. No. 2 applies and applicable to Rate G-1 or G-2.

**APPLICABILITY**

Applicable to commercial and industrial customers for gas service for the operation of absorption type Summer Air Conditioning equipment during the period extending from the customer's meter reading occurring between May 15 and June 15, inclusive, to the customer's meter reading occurring between September 15 and October 15, inclusive, provided customer's building or premises is air conditioned by the utilization of gas as the principal energy supply. The above dates are subject to change by the Company upon thirty (30) days' notice.

**NET MONTHLY BILL**

Computed in accordance with the following charges:

First 6,000 cubic feet of gas at the applicable standard rate.

Next 10,000 cubic feet of gas per ton of installed absorption type Summer Air Conditioning equipment at 4.85¢ (N) per 100 cubic feet.

All additional cubic feet of gas at the standard applicable rate.

Minimum: The minimum as stated in the applicable standard rate.

**SPECIFICATIONS**

For the purpose of the application of this rider, the capacity of the air conditioning equipment will be determined by A. R. I. ratings.

**SERVICE REGULATIONS**

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Public Service Commission of Kentucky, and to Company's Service Regulations currently effective, as filed with the Public Service Commission of Kentucky, as provided by law.



REFUND ADJUSTMENT

APPLICABILITY

Applicable to Rate G-1 and Rate G-2 of this tariff. When accumulated refunds received by the Company from Gas Suppliers are sufficient to indicate a change in Refunding Rate per MCF, the Company will divide the applicable MCF firm gas sales to all customers billed under the Purchased Gas Adjustment of Rates G-1 and G-2 during the corresponding 6 months of the prior year into the total accumulated refund determined above and reduce the rates as stated in the tariff sheets of P.S.C. Ky. No. 2 for Rates G-1 and G-2 by subtracting the Refunding Rate per MCF from the Purchase Gas Adjustment per MCF to develop a Net Rate Adjustment per MCF for approximately the next succeeding 6 months until the total accumulated refunds determined above have been substantially distributed.

Amounts not distributed or amounts over distributed, due to impracticability of distributing the exact amount of the total accumulated refund available shall be carried forward and added to, if under distributed, or subtracted from, if over distributed, future refunds as determined above and distributed as provided above.

Company may at its discretion extend the refund period at current rates to expedite refunding of smaller amounts of additional refunds received.

Company shall credit 6% interest on any unrefunded balance retained longer than four (4) months from the beginning of the refund period and include such interest in the amount to be distributed.

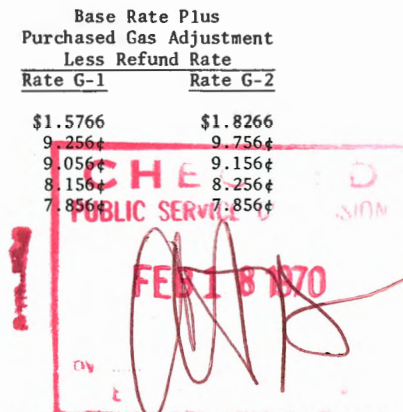
NET MONTHLY BILL

- (I) Computed in accordance with the provisions of applicable Rate G-1 or Rate G-2 except, on bills rendered on or after the effective date of this rate sheet and on subsequent bills for approximately the next six months, the present Purchased Gas Adjustment of Plus 2.79¢ per MCF shall be temporarily offset by the Refund Rate of Minus 0.13¢ per MCF to establish a Net Rate Adjustment of Plus 2.66¢ per MCF until accumulated refunds have been distributed as provided above, and thereafter billing shall revert again to the Purchased Gas Adjustment of Plus 2.79¢ per MCF, unless modified by another Refund Adjustment.

The Revised Base Rates for Rate G-1 and Rate G-2 for this temporary period shall be as follows:

	Base Rate Plus Purchased Gas Adjustment Less Refund Rate	
	Rate G-1	Rate G-2
First 1,000 cubic feet, or less	\$1.5766	\$1.8266
Next 2,000 cubic feet	9.256¢	9.756¢
Next 7,000 cubic feet	9.056¢	9.156¢
Next 40,000 cubic feet	8.156¢	8.256¢
Additional cubic feet	7.856¢	7.856¢

CANCELED JUL 1, 1970



Issued pursuant to an Order of the Public Service Commission of Kentucky, dated January 29, 1970 in Case No. 4489-D.

Issued January 29, 1970

Issued by Wm. H. Zimmer, President  
 Covington, Kentucky

Effective January 29, 1970  
 (final meter reading)

Form for filing Rate Schedules

For Lackey System  
Community, Town or City

P.S.C. NO. 1

Original SHEET NO. 1

United Utilities of Kentucky, Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_  
SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

GENERAL SERVICE

RATE  
PER UNIT

Applicable:

For Lackey, Kentucky and vicinity.

Availability

Available for domestic and commercial uses in territory served.

Rates:

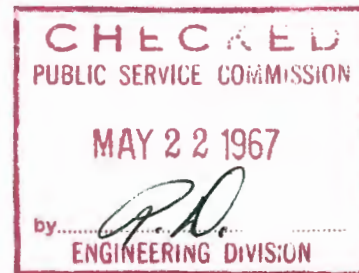
First 2,000 cu. ft. per month  
All over 2,000 cu. ft. per month, per 1000 cu. ft.

\$2.50  
.75

Minimum

The minimum monthly charge of \$2.50 shall entitle a customer to 2,000 cu. ft. of gas or less per month.

C70



DATE OF ISSUE March 13, 1967 DATE EFFECTIVE March 13, 1967

ISSUED BY John Allen TITLE V. Pres.  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 4797 dated March 13, 1967